

Thermo-Hydro-Mechanical Coupling in Geomechanics

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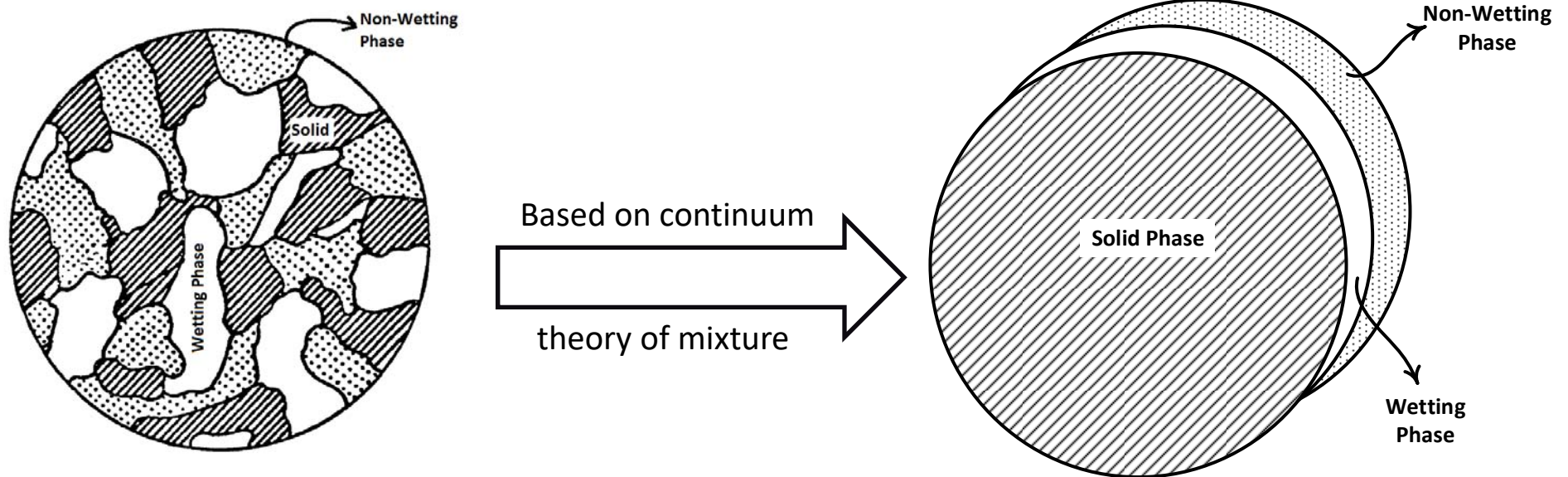
Overview

- **Introduction**
- **Governing equations**
- **Numerical Solution**
- **Verification**

Introduction

- Hydrocarbon Reservoirs
- Radioactive waste repositories
- Geothermal energy utilization
- Partially saturated soils
- Frozen soils

Governing Equations



Basic assumptions:

- 1- Each point in the domain is simultaneously occupied with all of the phases and based on their volume fraction
- 2- Local thermal equilibrium between the phases
- 3- Small strain

Description:

- Solid phase: **Lagrangian**
- Fluid phases: **Eulerian** with respect to the solid phase

Governing Equations

➤ Flow equations

Wetting phase mass balance:
$$\frac{D^s [n_w \rho_w]}{Dt} + \nabla \cdot (n_w \rho_w \mathbf{w}_w) + n_w \rho_w \nabla \cdot \mathbf{v}_s = \dot{M}_w$$

Non-wetting phase mass balance:
$$\frac{D^s [n_n \rho_n]}{Dt} + \nabla \cdot (n_n \rho_n \mathbf{w}_n) + n_n \rho_n \nabla \cdot \mathbf{v}_s = \dot{M}_n$$

- Darcy's law $\Rightarrow$

Wetting phase :
$$n_w \mathbf{w}_w = \frac{K k_{rw}}{\mu_w} [\rho_w \mathbf{g} - \nabla p_w]$$

Non-wetting phase :
$$n_w \mathbf{w}_w = \frac{K k_{rw}}{\mu_w} [\rho_w \mathbf{g} - \nabla p_w]$$

- Soil-water characteristic: $\Rightarrow$
$$n_w = F(p_c, T)$$

- Small strain assumption

$\Rightarrow$
$$\nabla \cdot \mathbf{v}_s = -\frac{D^s \varepsilon_v}{Dt}$$

- Quasi static condition with irrotational deformation field

Governing Equations

➤ Equilibrium equations

Momentum balance of the whole system: $\nabla \cdot \boldsymbol{\sigma} = \rho \mathbf{g}$

Effective stress: $\boldsymbol{\sigma} = \boldsymbol{\sigma}' + \frac{1}{n} \mathbf{m} (n_w p_w + n_n p_n)$

Stress-strain relation: $d\boldsymbol{\sigma}' = \mathbf{D}_T [d\boldsymbol{\varepsilon} - d\boldsymbol{\varepsilon}_0]$

Small strain assumption: $\boldsymbol{\varepsilon} = -\frac{1}{2} [\nabla \mathbf{u} + (\nabla \mathbf{u})^T]$

Thermal part of strain: $d\boldsymbol{\varepsilon}_0 = -(\frac{\beta_s}{3} dT) \mathbf{I}$

Governing Equations

➤ Heat transfer equations

Energy balance of the whole system:
$$\rho C \frac{D^s T}{Dt} + (n_w \rho_w C_w \mathbf{w}_w + n_n \rho_n C_n \mathbf{w}_n) \cdot \nabla T + \nabla \cdot \mathbf{q} = Q$$

where:

$$\rho C = (1 - n) \rho_s C_s + n_w \rho_w C_w + n_n \rho_n C_n$$

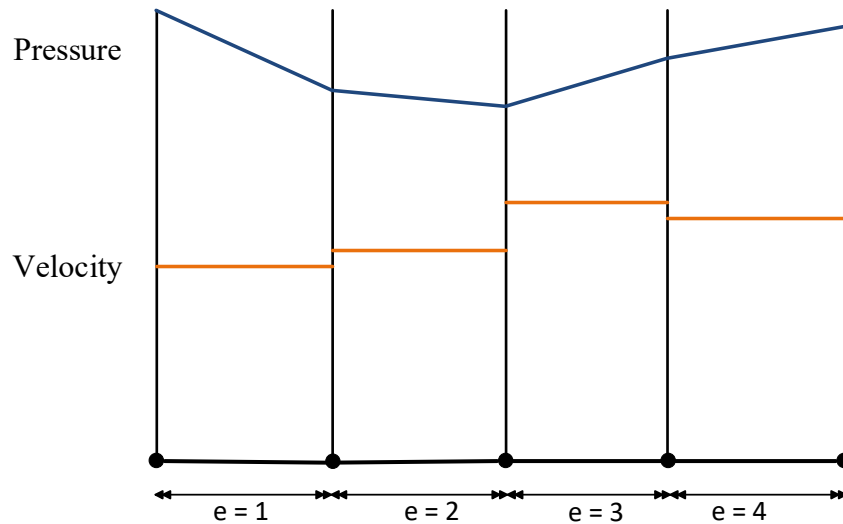
Fourier's law:
$$\mathbf{q} = -\chi_{eff} \nabla T$$

where:

$$\chi_{eff} = \chi_s^{1-n} \cdot \chi_w^{n_w} \cdot \chi_n^{n_n}$$

Numerical Solution

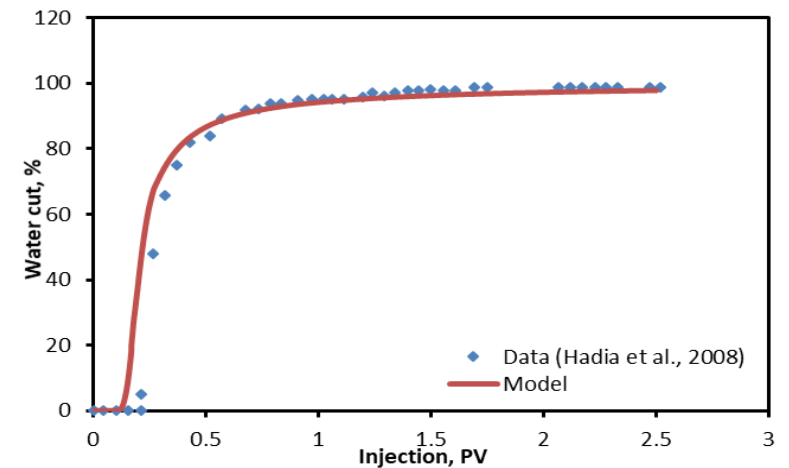
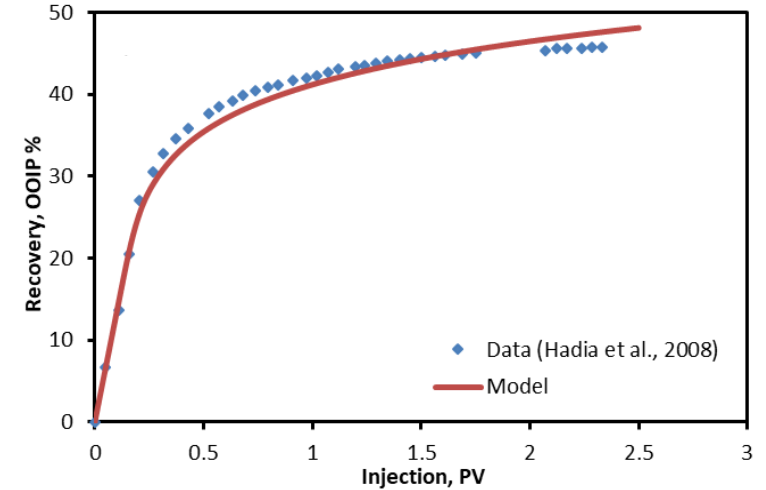
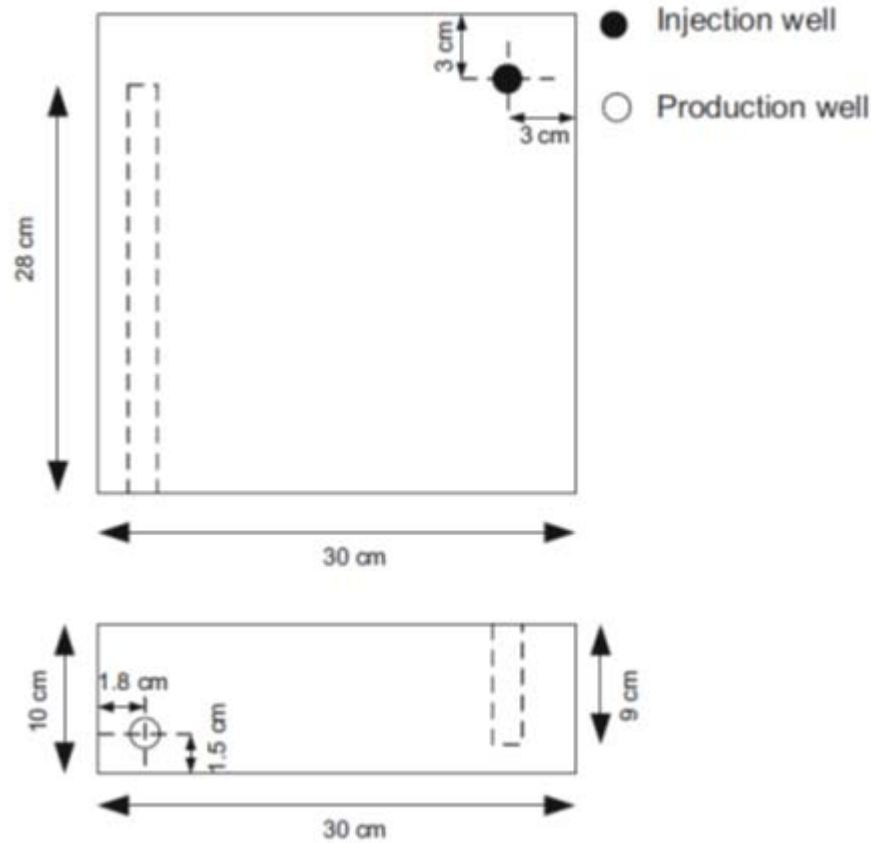
- **Equilibrium equations: Standard Galerkin FEM**
- **Heat transfer equations: Upwind FEM Schemes**
- **Flow equations: Conservative FEM Scheme**
- **Time discretization: Fully Implicit Scheme**



Numerical Solution

$$\begin{bmatrix} \mathbf{P}_{ww} + \Delta t \bar{\mathbf{P}}_{ww} & \mathbf{C}_{wn} & \mathbf{C}_{wu} & \mathbf{C}_{wT} \\ \mathbf{C}_{nw} & \mathbf{P}_{nn} + \Delta t \bar{\mathbf{P}}_{nn} & \mathbf{C}_{nu} & \mathbf{C}_{nT} \\ \mathbf{C}_{uw} & \mathbf{C}_{un} & \mathbf{K}_{uu} & \mathbf{C}_{uT} \\ 0 & 0 & 0 & \mathbf{T}_{TT} + \Delta t \bar{\mathbf{T}}_{TT} \end{bmatrix}_{t+\Delta t} \begin{bmatrix} \Delta \hat{\mathbf{p}}_w \\ \Delta \hat{\mathbf{p}}_n \\ \Delta \hat{\mathbf{u}} \\ \Delta \hat{\mathbf{T}} \end{bmatrix}_{t+\Delta t} \\
 = \Delta t \begin{bmatrix} \mathbf{f}_w \\ \mathbf{f}_n \\ \dot{\mathbf{f}}_u \\ \mathbf{f}_T \end{bmatrix}_{t+\Delta t} - \Delta t \begin{bmatrix} \bar{\mathbf{P}}_{ww} & 0 & 0 & 0 \\ 0 & \bar{\mathbf{P}}_{nn} & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & \bar{\mathbf{T}}_{TT} \end{bmatrix}_{t+\Delta t} \begin{bmatrix} \hat{\mathbf{p}}_w \\ \hat{\mathbf{p}}_n \\ \hat{\mathbf{u}} \\ \hat{\mathbf{T}} \end{bmatrix}_t$$

Verification

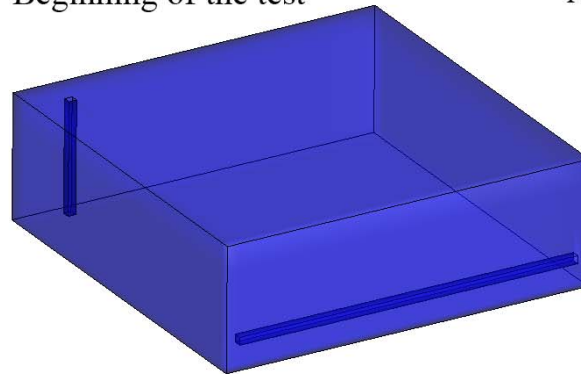


3D water-flooding tests on sandstone core samples (Hadia et al., 2008)

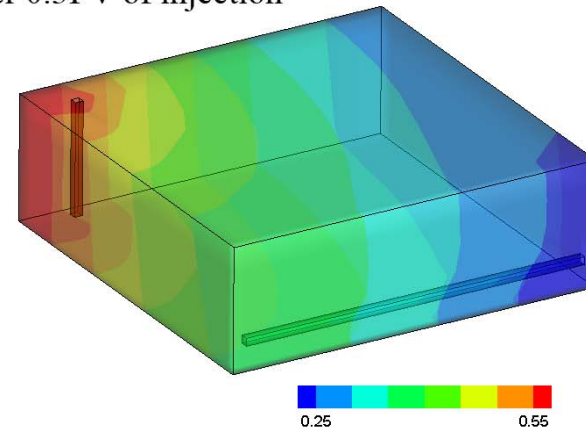
Verification

Water saturation:

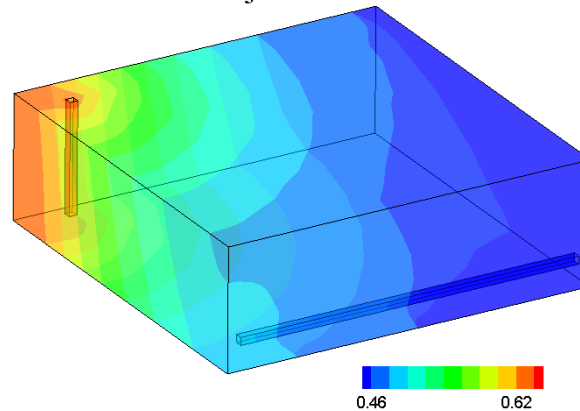
Beginning of the test



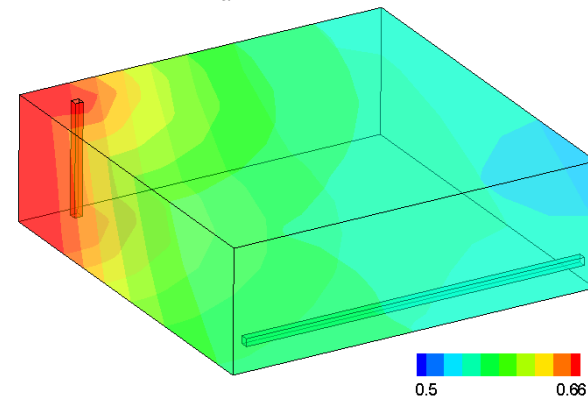
After 0.3PV of injection



After 1.3PV of injection

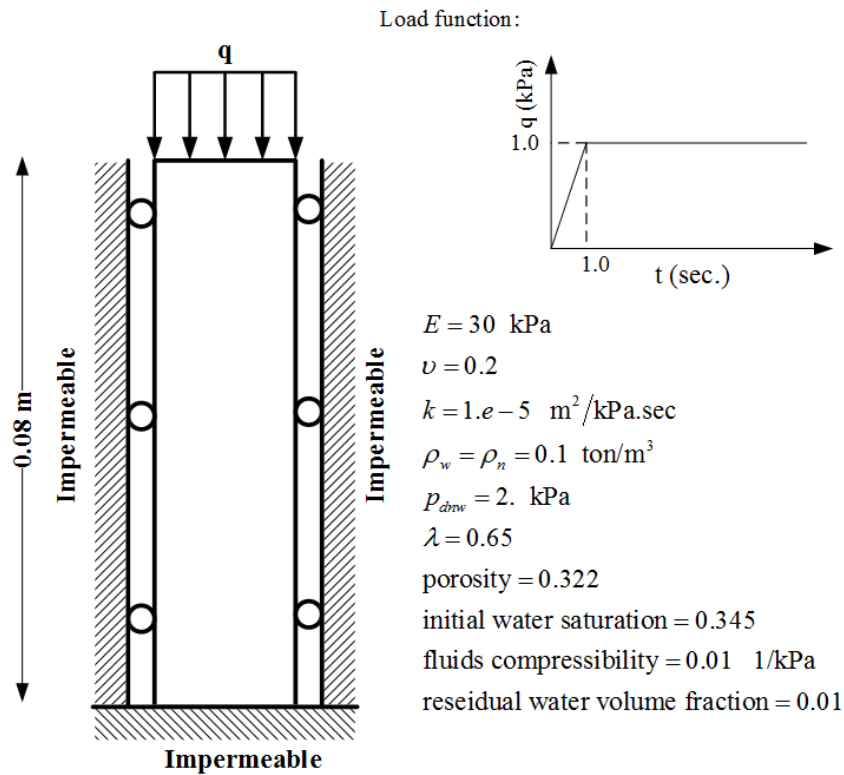


After 2.5PV of injection

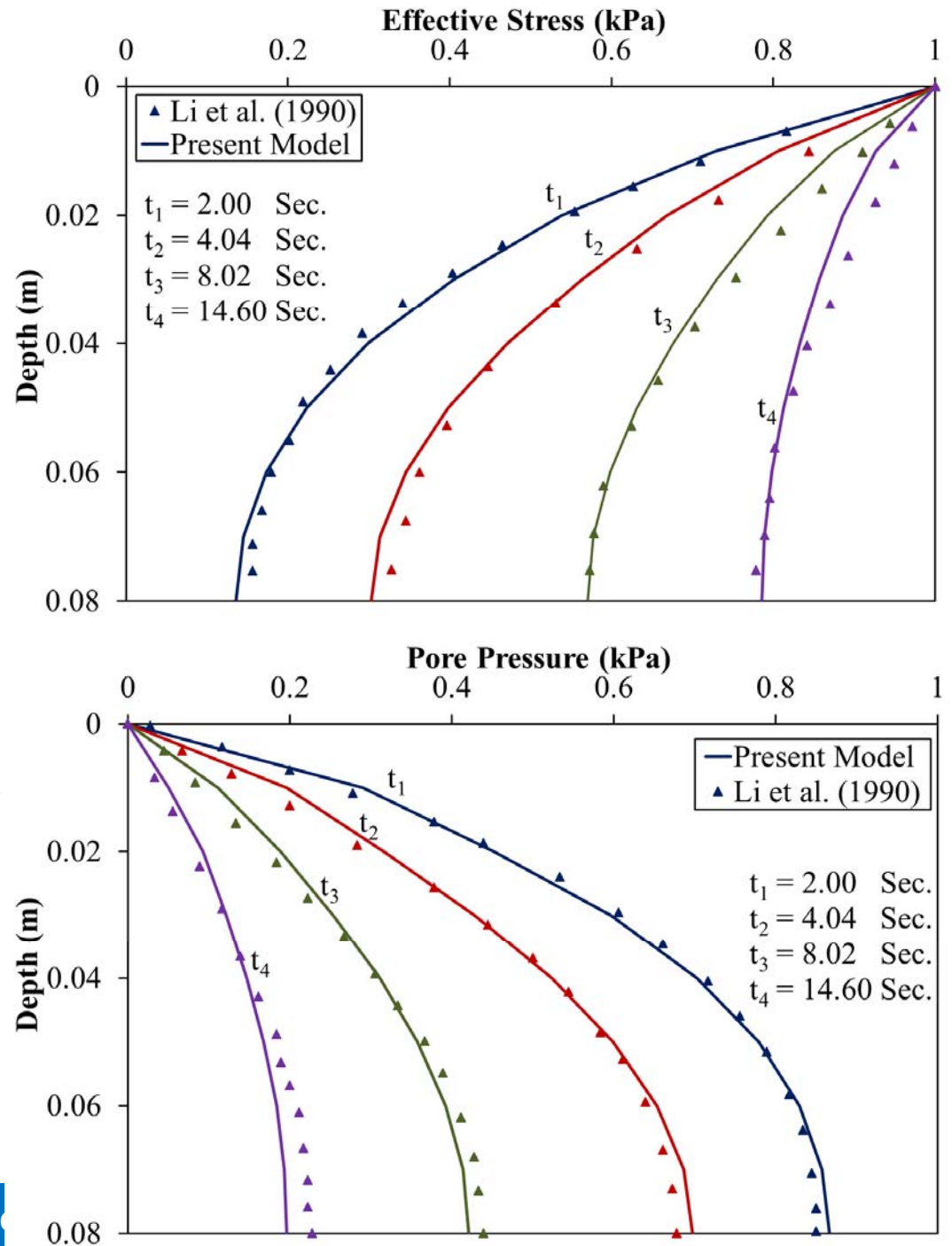


3D water-flooding tests on sandstone core samples (Hadia et al., 2008)

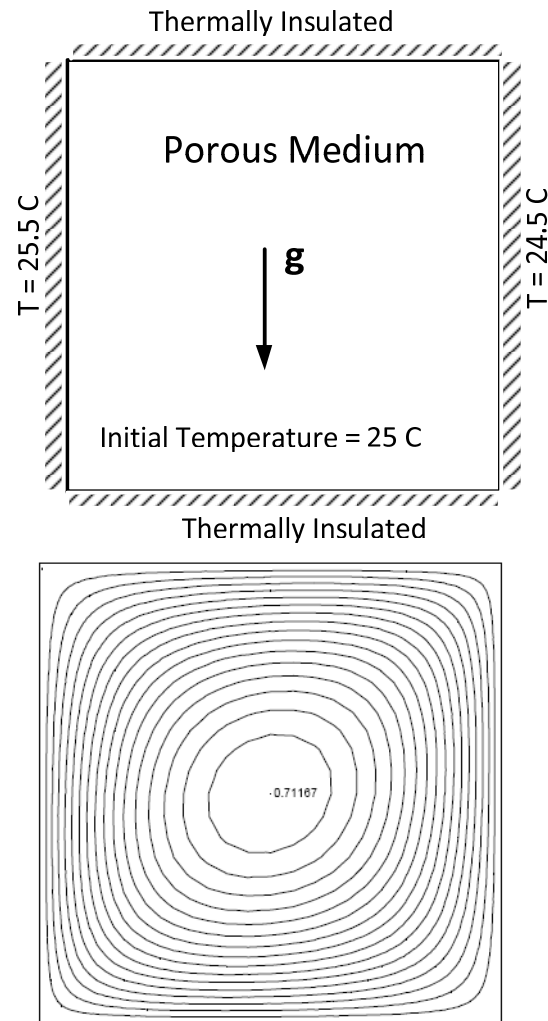
Verification



1D-two phase consolidation

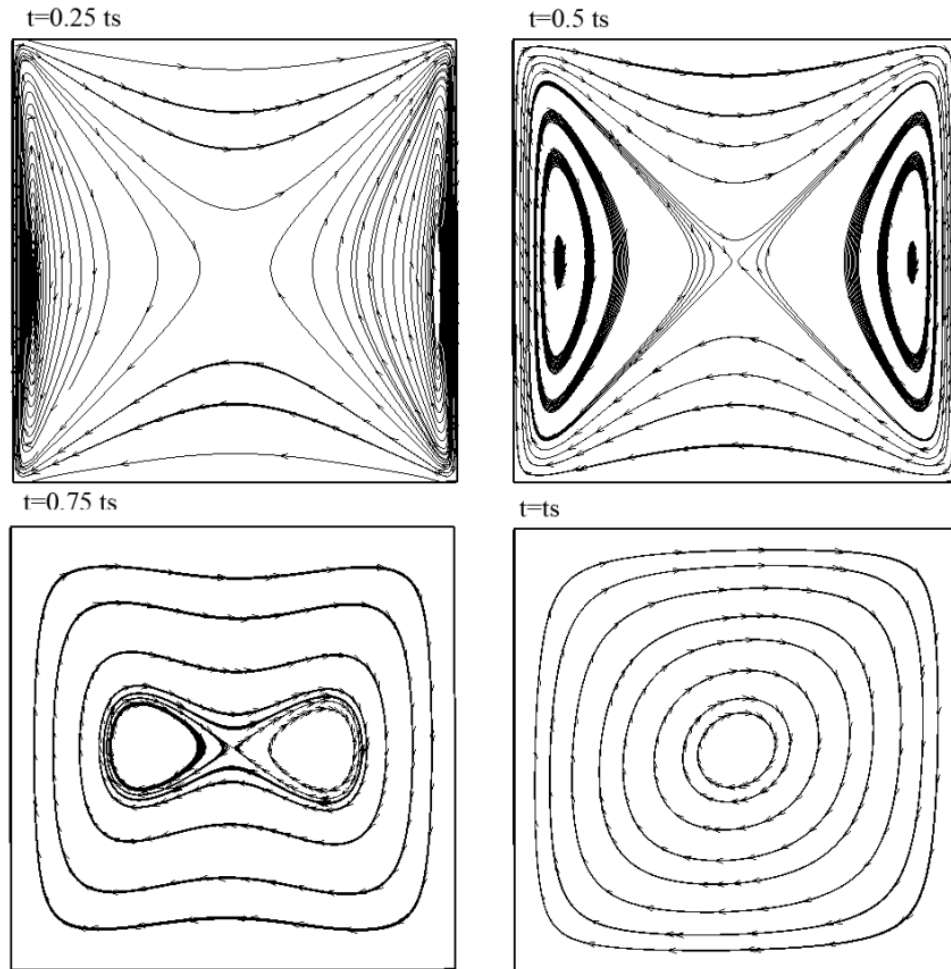


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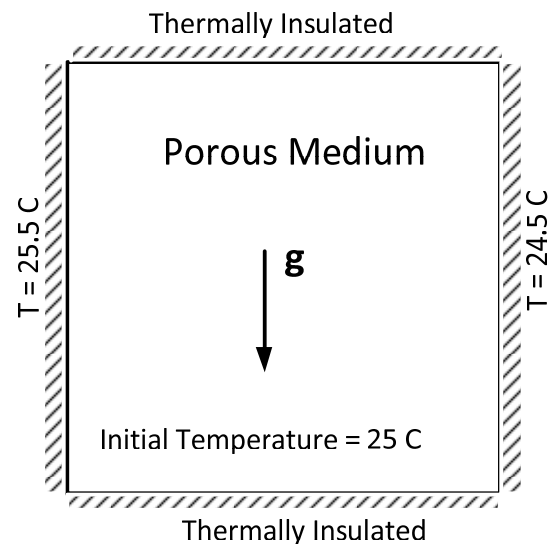
Massarotti et al., 2001

Streamlines:

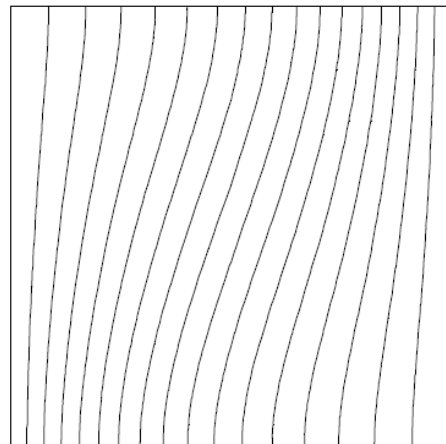


Natural convection due to temperature gradient

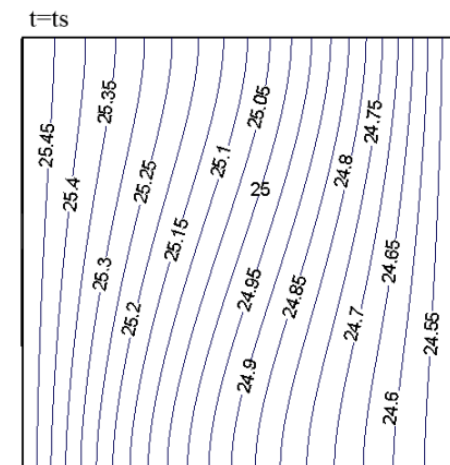
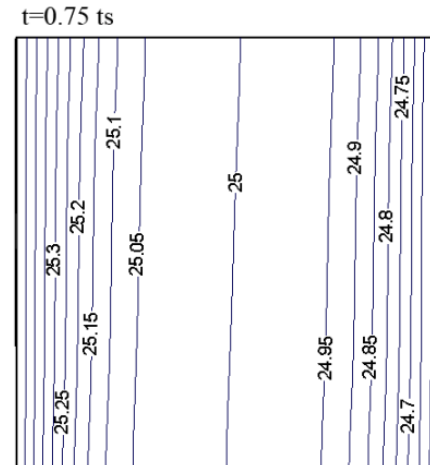
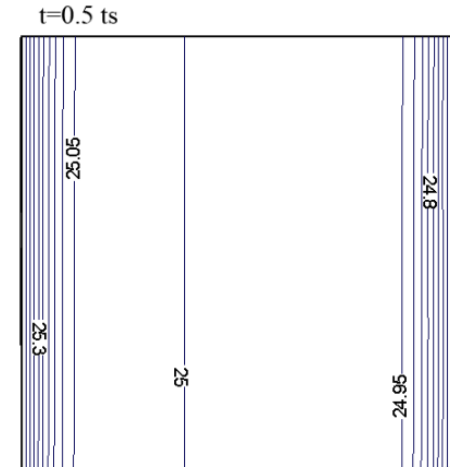
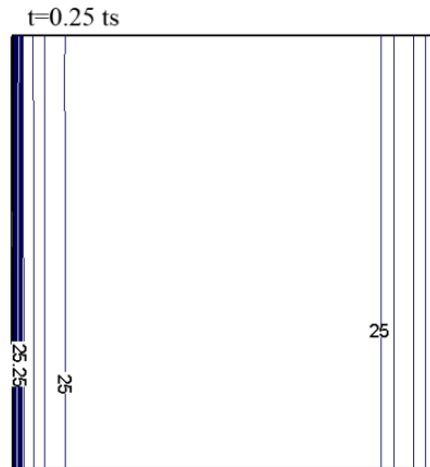
Verification



Temperature:

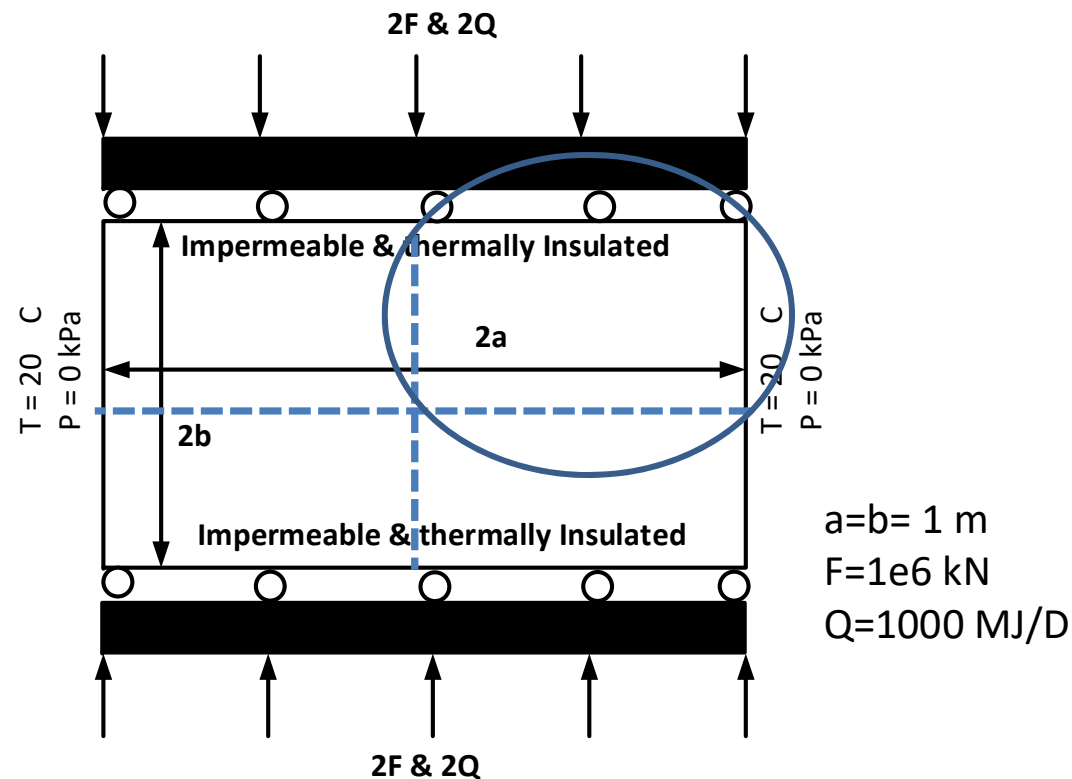


Massarotti et al., 2001



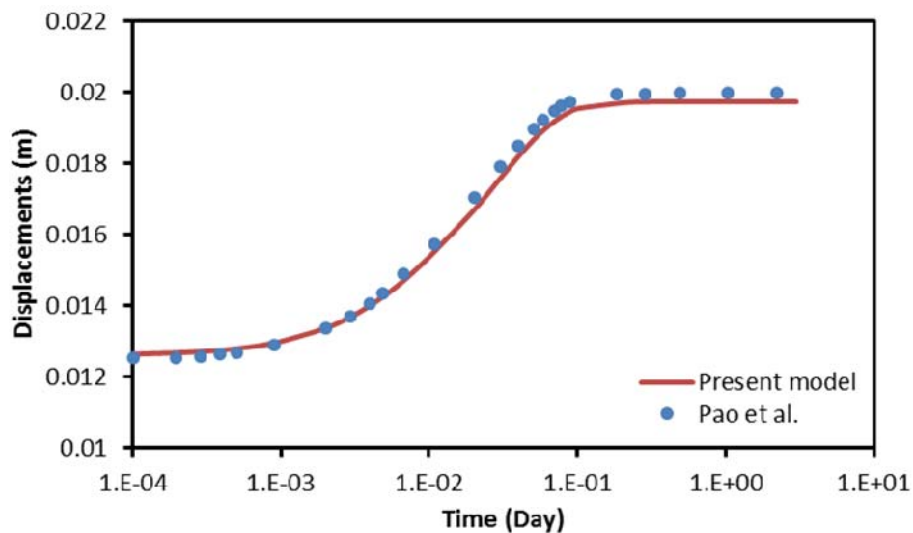
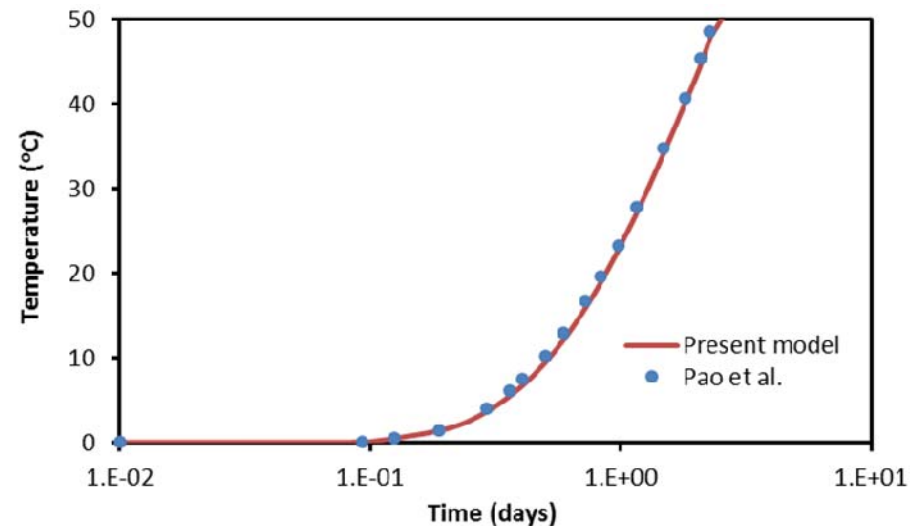
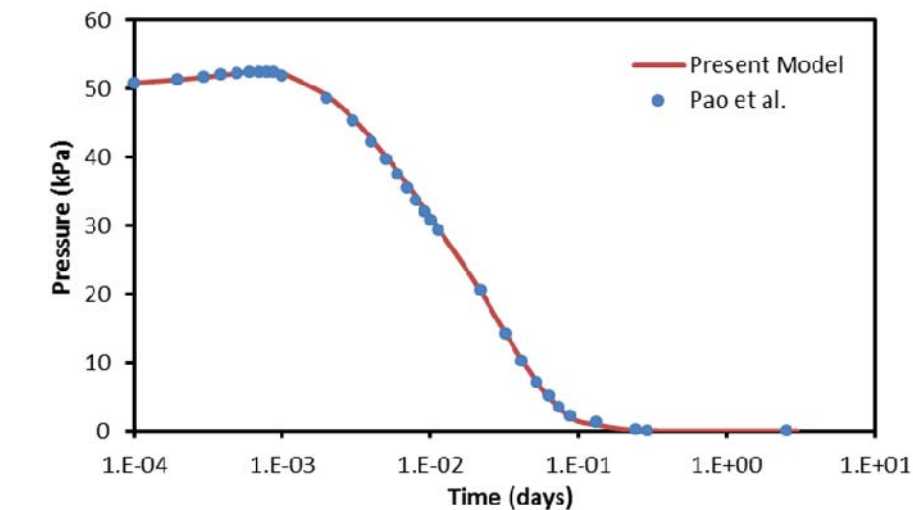
Natural convection due to temperature gradient

Verification



Non-isothermal Mandel problem

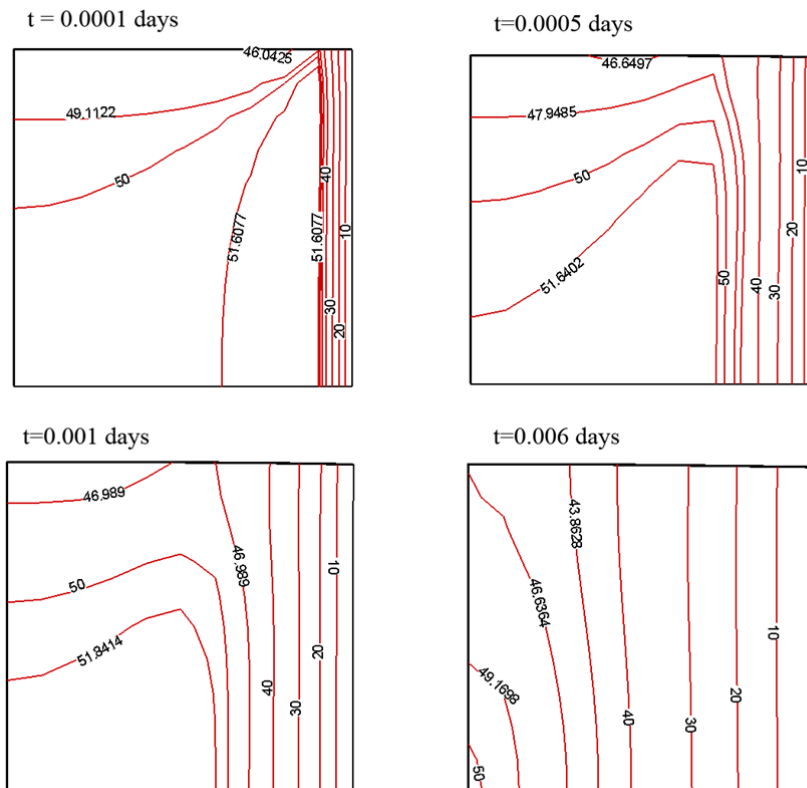
Verification



**Results at the center of
the domain**

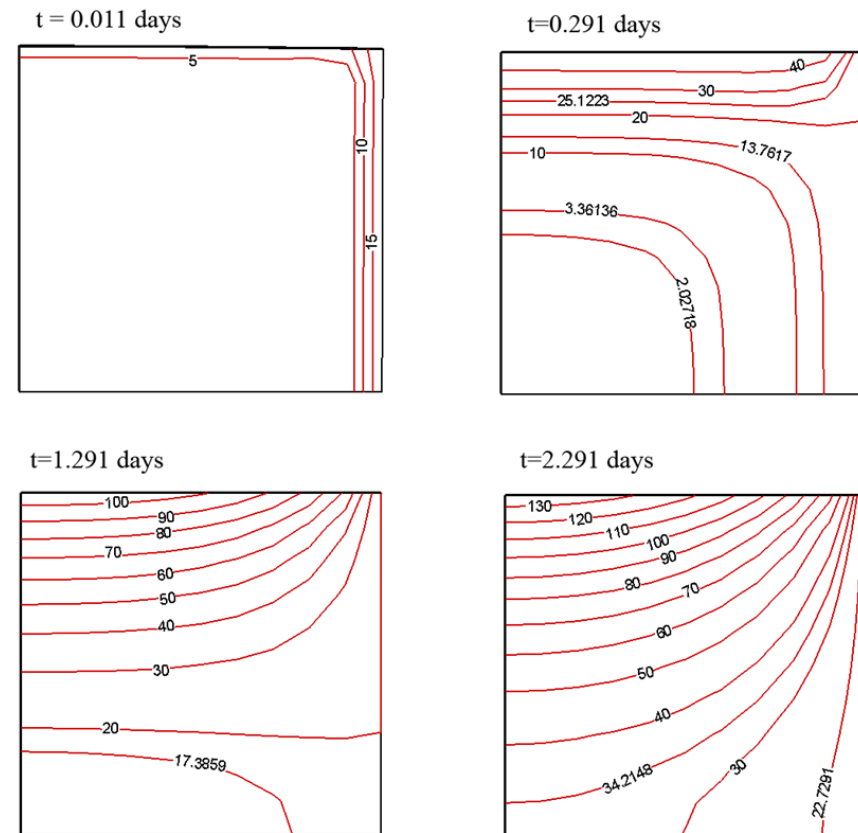
Non-isothermal Mandel problem

Verification



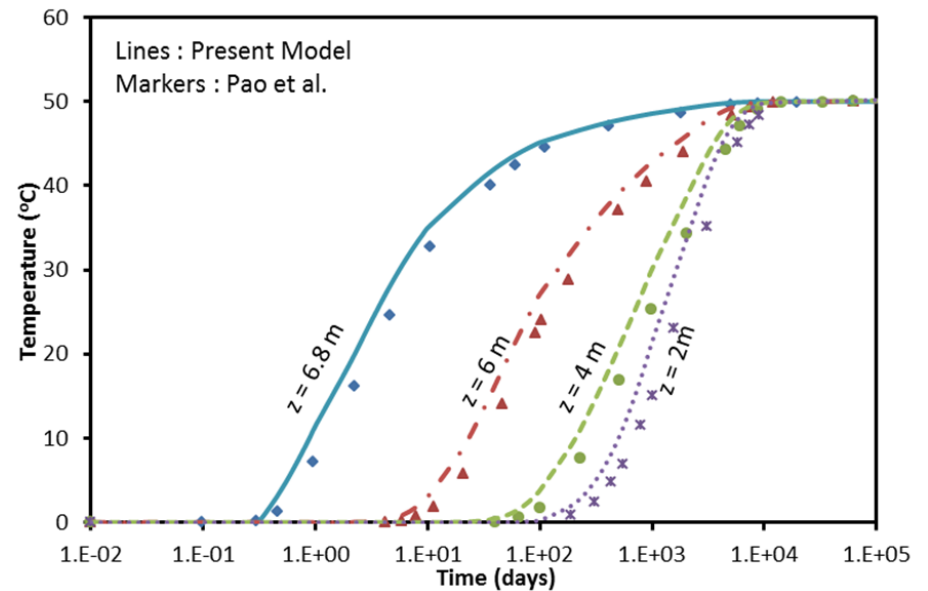
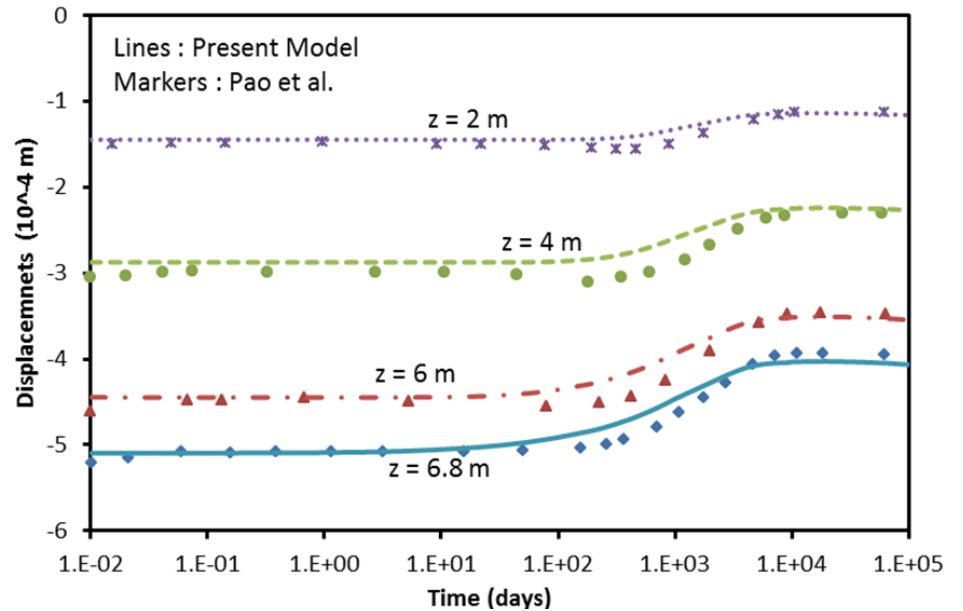
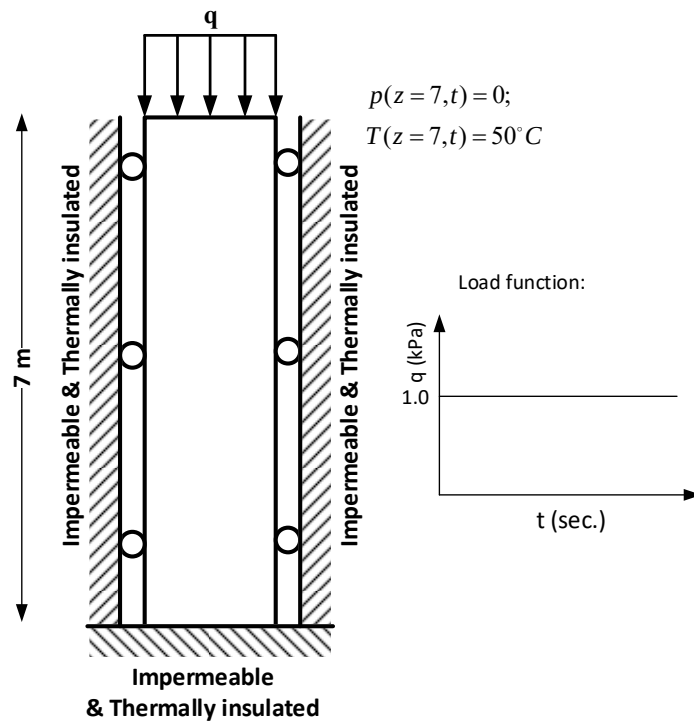
Pressure distribution

Temperature distribution



Non-isothermal Mandel problem

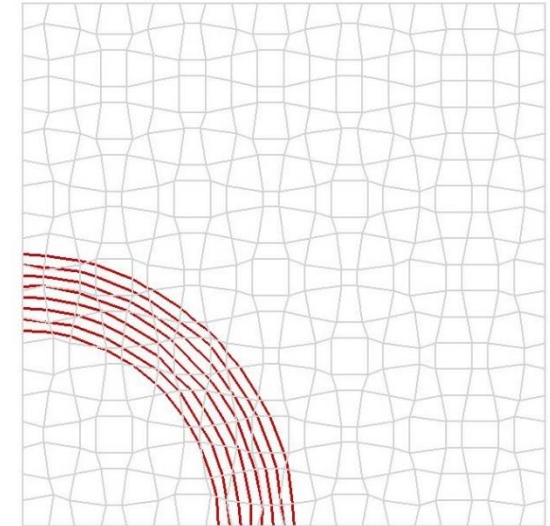
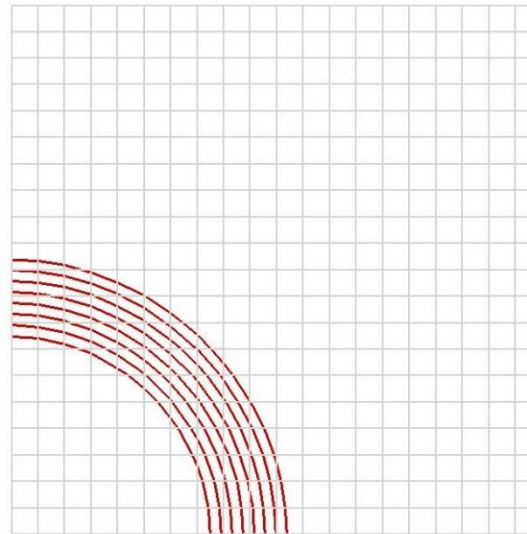
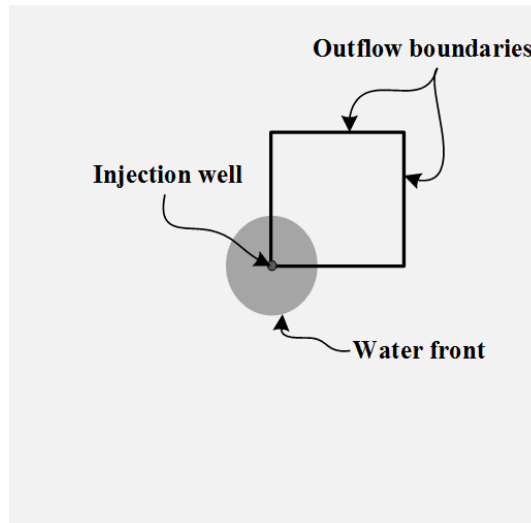
Verification



Non-isothermal two phase consolidation

Verification

Waterfront:

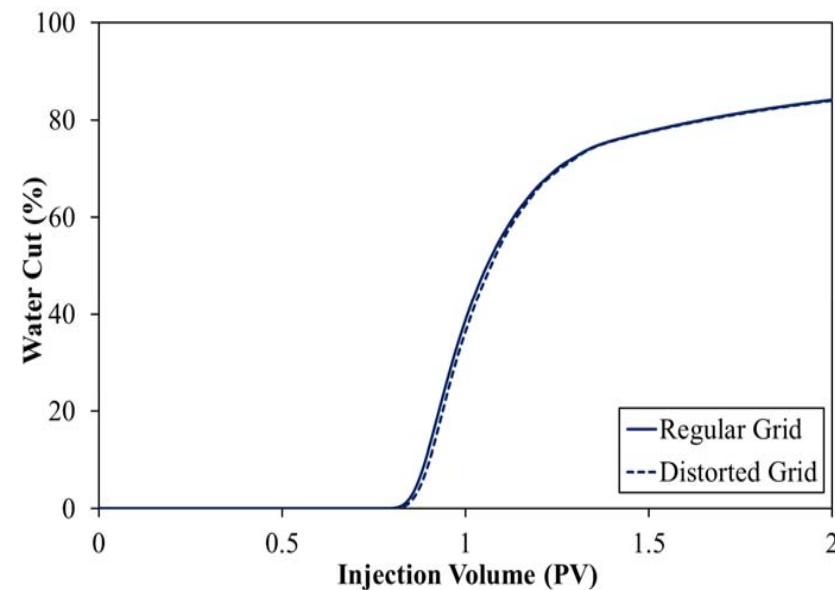


$$k_{rw} = \frac{s^2}{M(1-s^2) + s^2}$$

$$k_{ro} = 1 - k_{rw}$$

where

$$M = \frac{\mu_o}{\mu_w} = 100$$



Radial flow problem: Grid orientation effect



Conclusion

- Based on the continuum theory of mixture, a mixture could be modeled as superimposed continua.
- The conservation equations of mass, linear momentum and energy, together with constitutive relations for the pore fluids and solid skeleton constituted the basis of the multi-phase formulation.
- The propose numerical solution preserves local and global conservation of mass and is capable of handling complex geometries and heterogeneities, and dealing with convection dominated problems.
- Different parts of the coupled solution are verified against several benchmark boundary value problems.

Thanks for your attention!